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PART B OUTLOOK FOR RENEWABLE ENERGY

PART C ACHIEVING THE 450 SCENARIO AFTER COPENHAGEN

PART D OUTLOOK FOR CASPIAN ENERGY

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